

**RATIO OIL
EXPLORATION
(1992)
LIMITED PARTNERSHIP**

INVESTORS' PRESENTATION
April 2021





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RATIO OIL EXPLORATION (1992) - LIMITED PARTNERSHIP

An experienced E&P player focused on the gas-rich Levant Basin

PROSPECT GENERATOR and partner
in the largest natural gas discovery in
the Mediterranean Sea
LEVIATHAN FIELD

Natural Gas

642

BCM_(GROSS)

Condensate

50

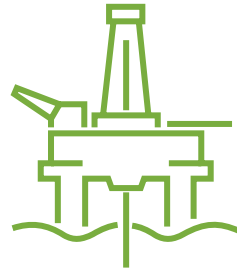
MMBBL_(GROSS)



ZONES A&C

Exploration
Acreage

2,698km²
_(GROSS)



30 YEARS
of experience

\$453M

Market Cap⁽¹⁾

Main
Indexes

TA-90
TA-125
TA-Oil & Gas

\$195M

Revenues
FY2020

\$131M

EBITDA
FY2020



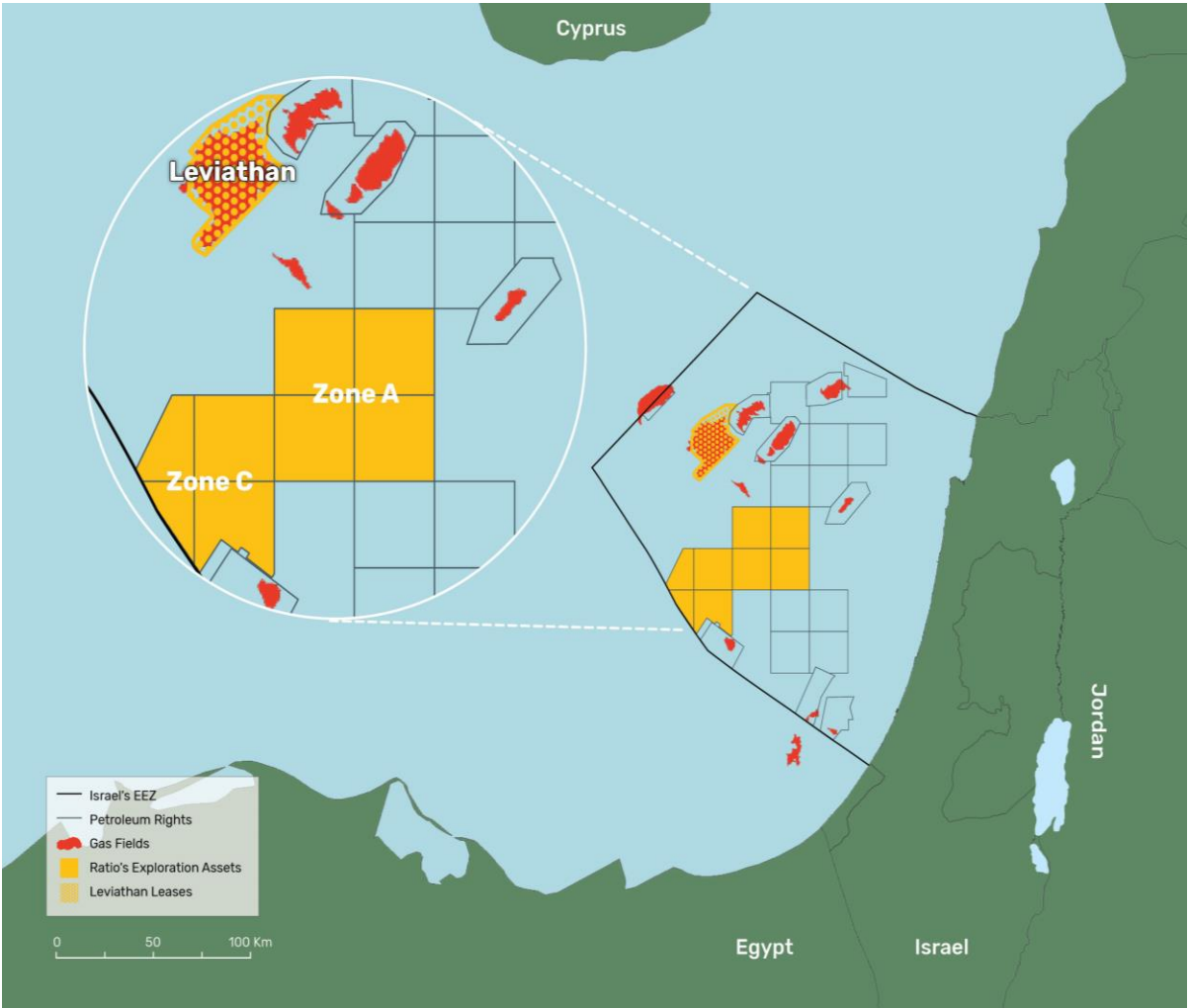
INTRODUCTION TO RATIO



Our Assets

15%
Leviathan Leases

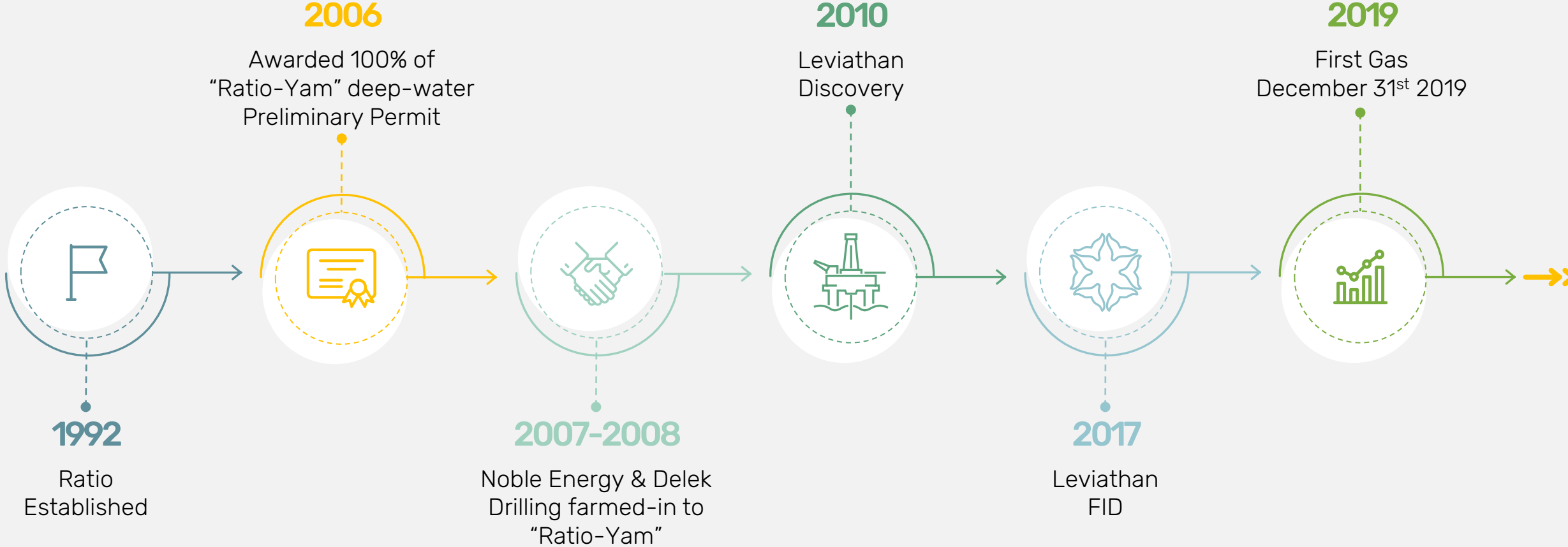
33.33%
Zones A&C



Our Partners



LEVIATHAN MILESTONES



Successful 1st year of natural gas supply to domestic & export markets



2020 HIGHLIGHTS



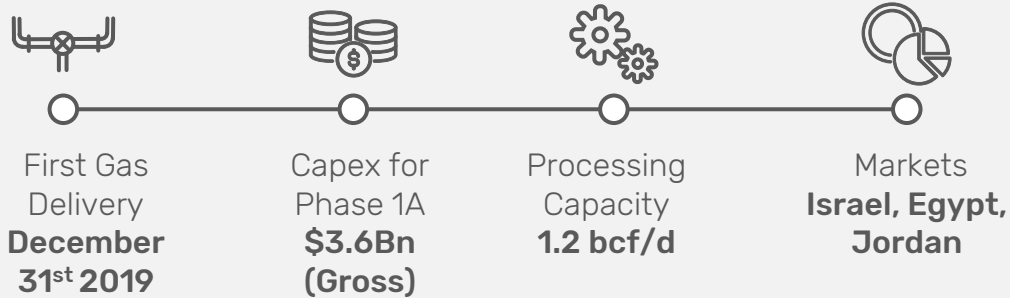
Well financed and robust long-term capital structure

Tier-1 operational performance and business resilience during Covid-19

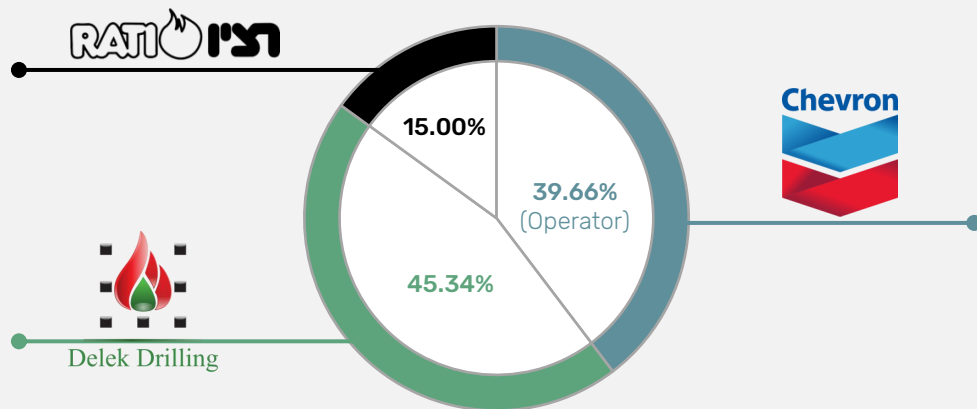


Additional growth engines including the examination of entry into the field of Renewable Energy

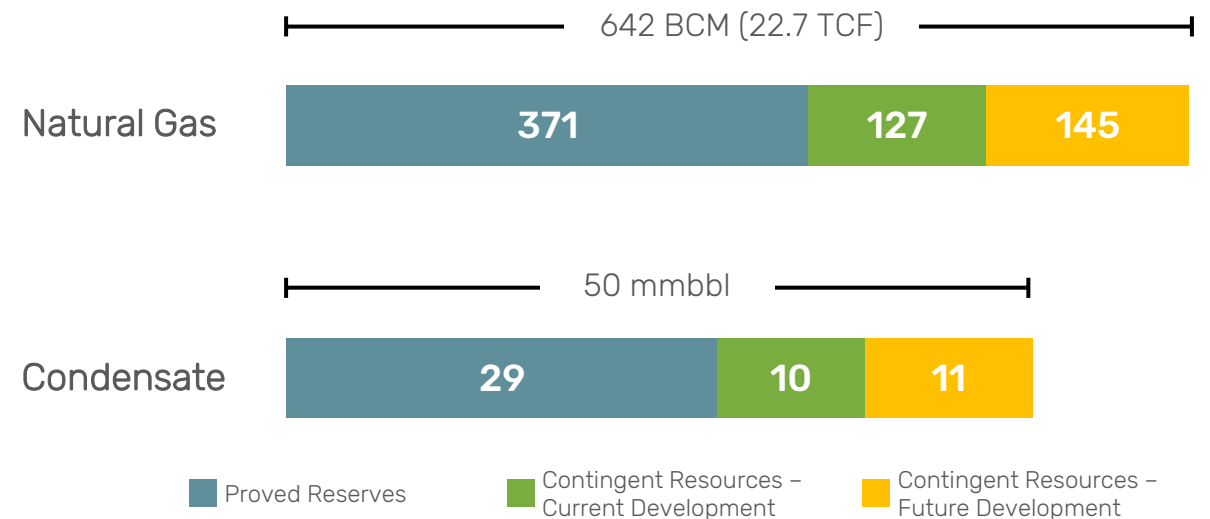
LEVIATHAN AS REGIONAL ENERGY ANCHOR



Ownership Structure



Gross Reserves & Resources¹



1. As per the Partnership's immediate report dated March 10, 2021 based on NSAI's 2P+2C estimate ; Not including Leviathan deep-oil prospective resources

LEVIATHAN 1st YEAR OF SUPPLY



CHEVRON BECOMES LEVIATHAN'S OPERATOR

Significant capabilities to take the project from regional to a global natural gas supplier

DIVERSIFIED CUSTOMERS PORTFOLIO

A reliable substantial source of natural gas supply to domestic and export customers

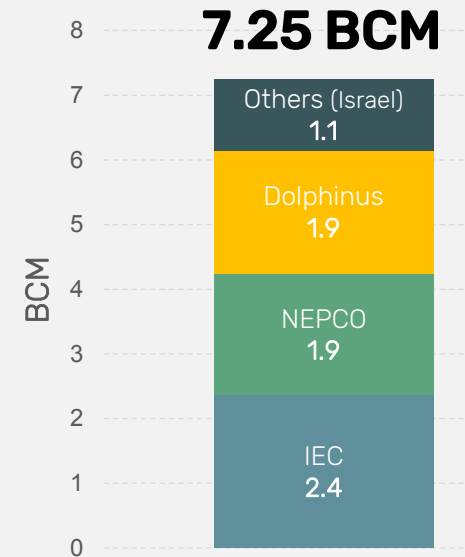
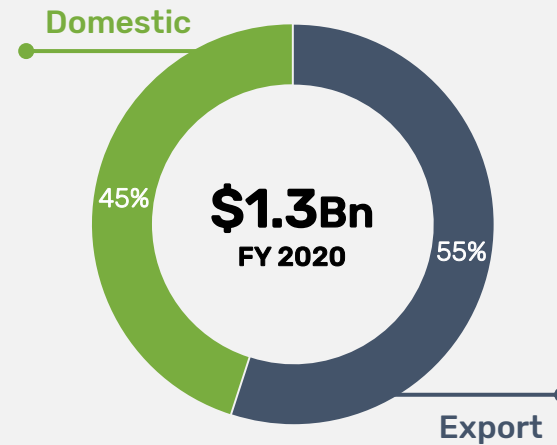
ALL SEGMENTS MET GUIDANCE

Completed Phase 1A development and exceeded COVID-19 financial forecasts

Uptime Performance



Total Sales



LEVIATHAN FUTURE EXPANSION

Phase 1A (DSM)
Capacity of
~12 BCM/A

Phase 1A
Expansion
(DSMX)

Capacity
expansion to
**~16
BCM/A**

Phase 1B
(REM)

Capacity
expansion to
**~21-24
BCM/A**



Diverse Export Infrastructure Options



Pipeline
to LNG facility
in Egypt

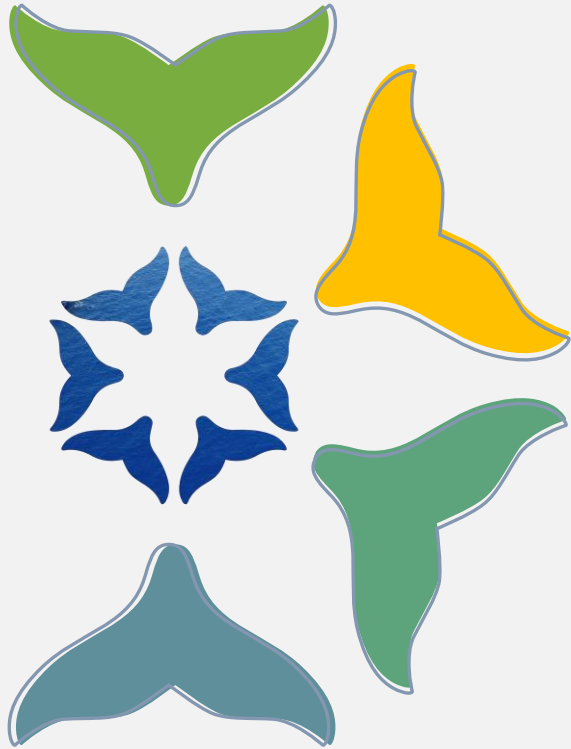


FLNG



EastMed
Pipeline

LEVIATHAN'S MARKETING STRENGTHS



Strategically located in the East Med, well positioned to take advantage of the increasing domestic and regional natural gas demand



Signed GSPAs represent a balanced composition of domestic and international offtakers



Majority of GSPAs include TOP commitments and floor price protection



Ongoing discussions with potential consumers

DIVERSIFIED CUSTOMERS



Signed GSPAs to date amount to total quantity of c. 150 BCM

EXPORT MARKETS

Strength of strategic regional markets



EGYPT

DOLPHINUS¹ GSPA

TCQ of **60 BCM** over 15 years

TOP and **FLOOR PRICE**



Egypt is a mature natural gas market, with long-term ambitions to become a regional natural gas hub

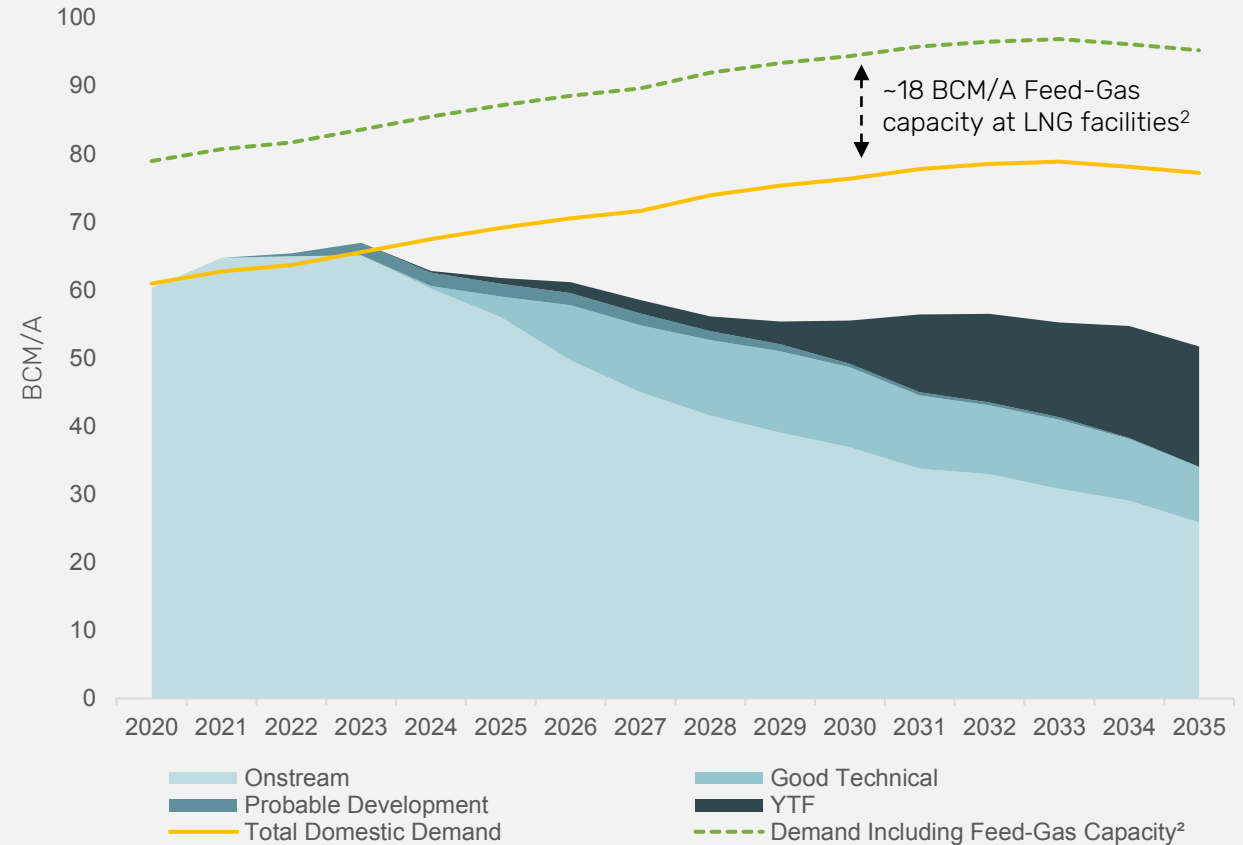


Significant additional natural gas will be required to meet domestic demand and maintain exports from two LNG facilities with total capacity of 17-18 BCM/A²



Natural gas serves as the primary source for electricity generation in Egypt and contributes around 85% of total electricity output

Fast-rising domestic natural gas demand alongside declining production from mature fields



Source: Wood Mackenzie, Energy Markets Service, March 2021

1. In June 2020, the Dolphinus Export Agreement was novated to Blue Ocean Energy (a Cayman Islands company and an affiliate of Dolphinus)

2. Total liquification capacity of c.13 MMTP/A at ELNG (Idku) & SEGAS LNG (Damietta) LNG Facilities; Source: www.shell.com & www.eni.com

The foregoing graph was obtained from The Energy Market Service™ and Global Gas Service™, products of Wood Mackenzie.

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EXPORT MARKETS

Strength of strategic regional markets



JORDAN

NEPCO GSPA

TCQ of **45 BCM** over 15 years

TOP and **FLOOR PRICE**



Jordan has limited primary energy sources and relies on imports for around 97% of its natural gas requirements

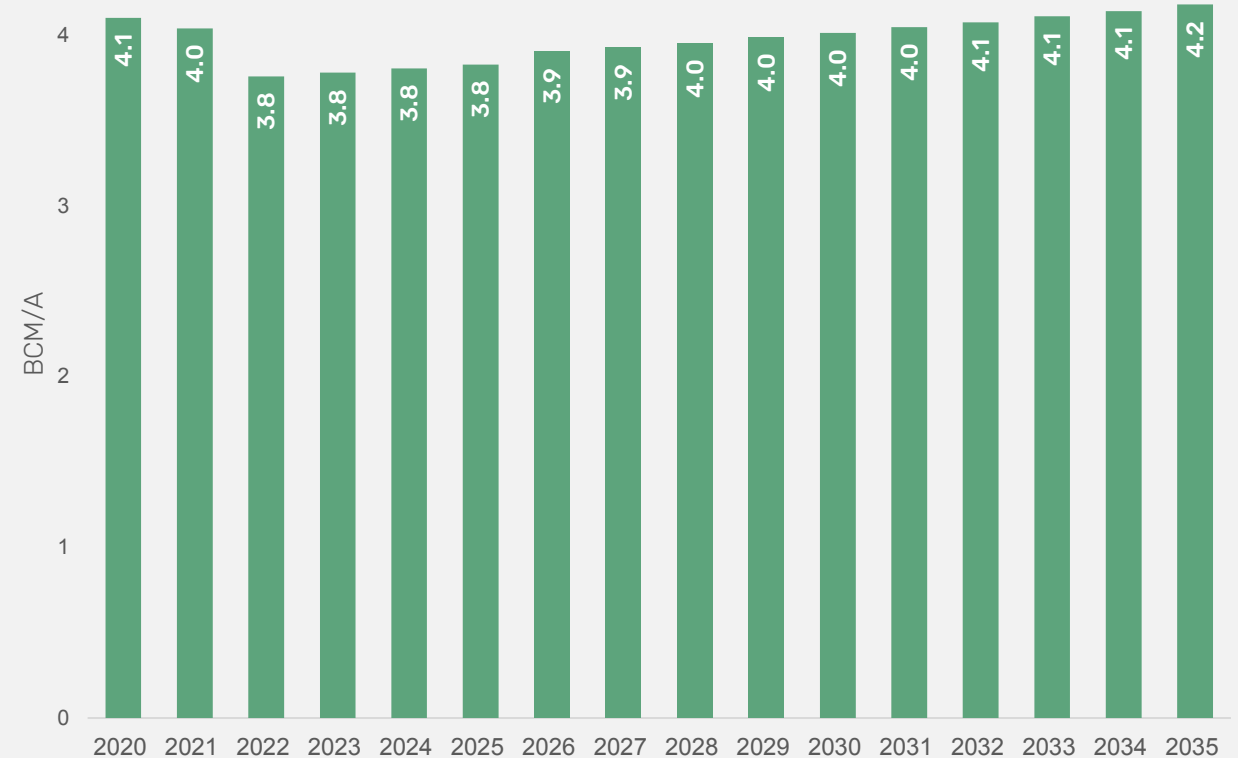


Natural gas has largely displaced oil as the main fuel used for power generation



Available natural gas supply will encourage transition from coal and oil to natural gas in the industrial sector

Jordan Natural Gas Demand (BCM)

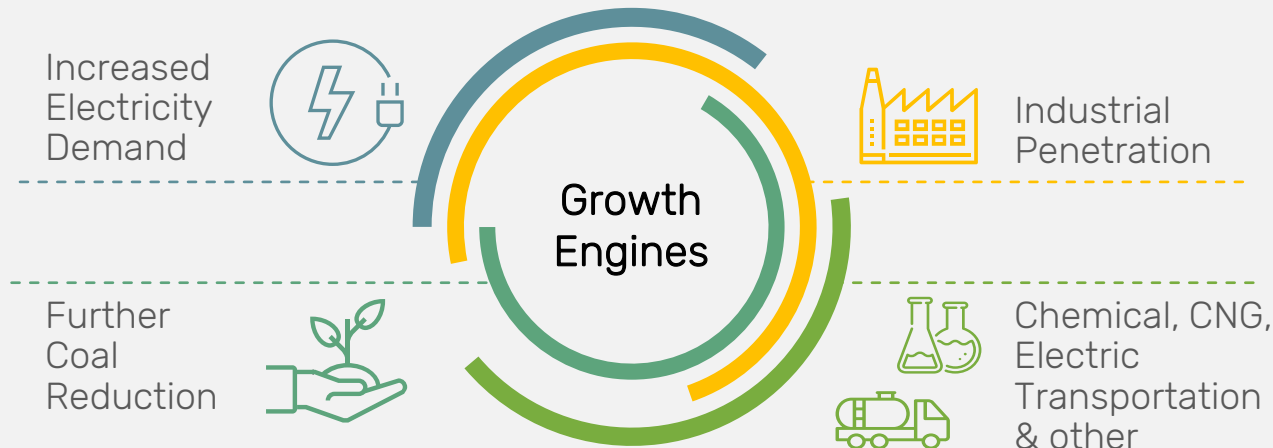


Source: Wood Mackenzie, Energy Markets Service, May 2020

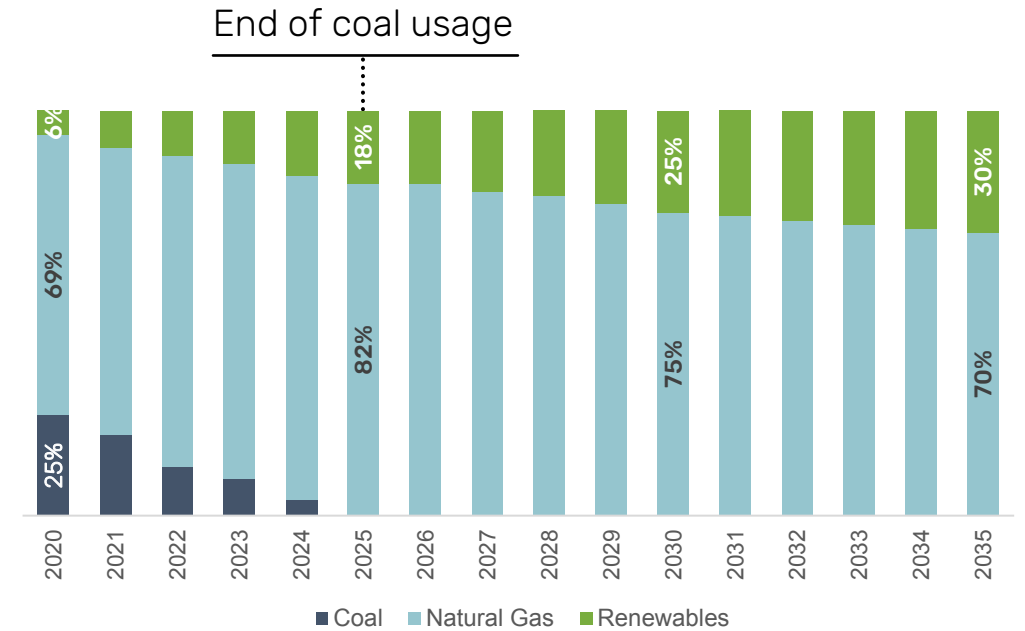
ISRAEL'S NATURAL GAS REVOLUTION

Energy transition from coal to natural gas power generation

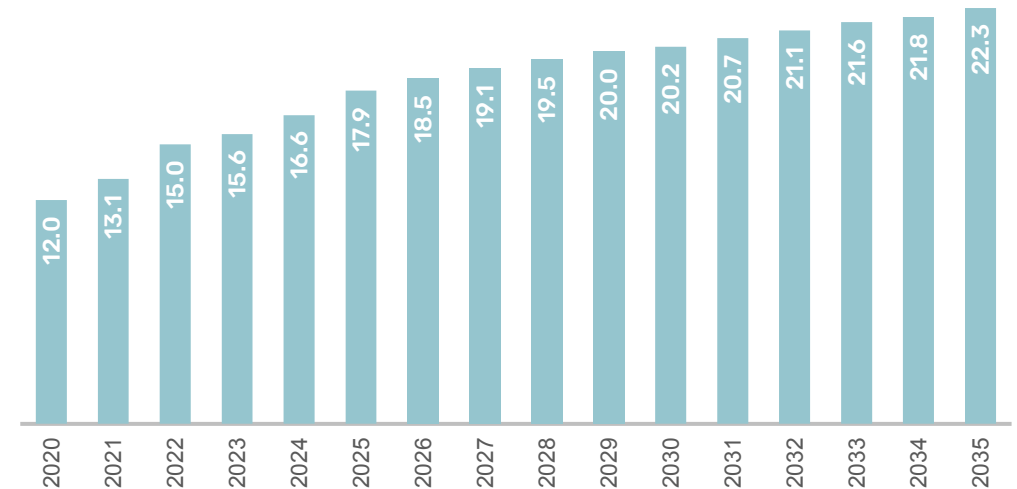
Forecast predicts natural gas demand growth driven by structural reform of the electricity market along with regulatory and environmental directives



Generation by Fuel Mix



Israel Natural Gas Demand (BCM)



Source: BDO forecast as of February 2021, including PA

GROWTH ENGINE IN THE LEVANT BASIN

Exploration Licenses Zones A & C

2,698km²

Gross Acreage

8

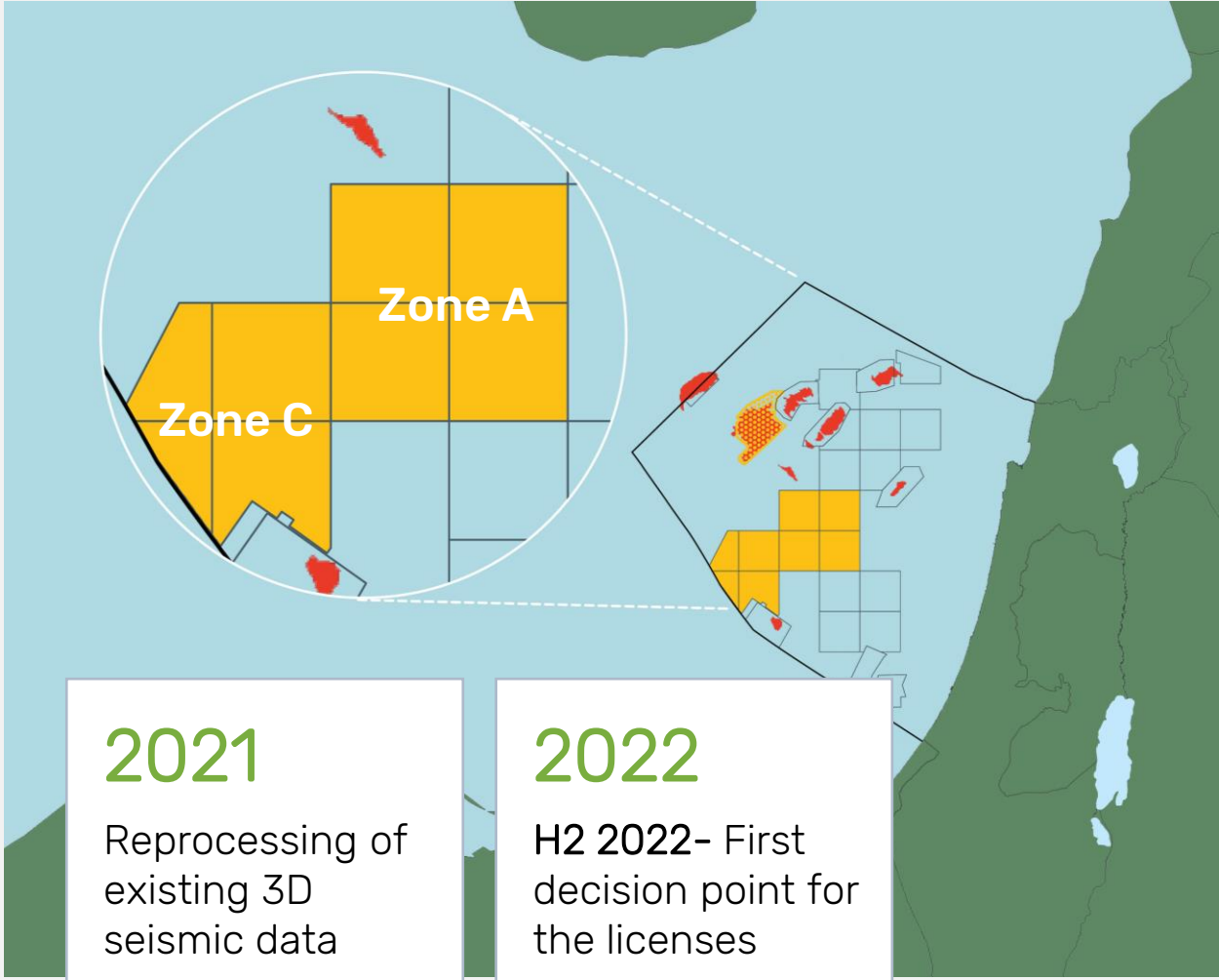
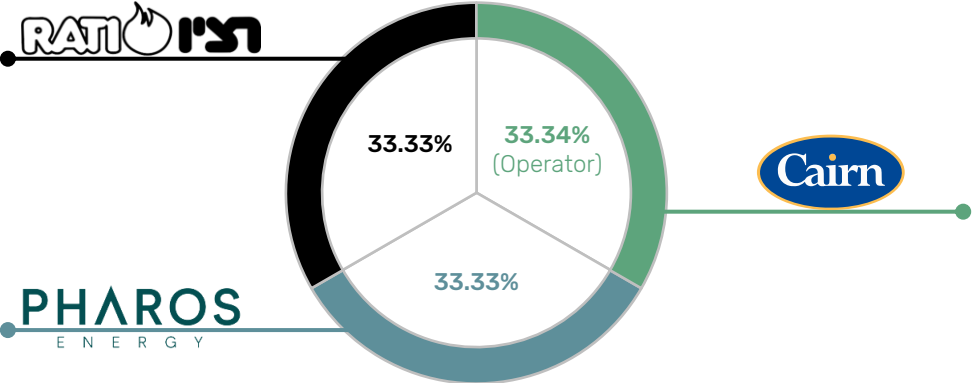
Licenses

10/2019

Licenses Awarded

No firm well commitment in the current exploration phase

Ownership Structure





Financial Overview

STRONG 1ST YEAR OF REVENUES FOR RATIO

**FY
20**

**Business results
above forecasts**

\$195M
Revenues

\$107M
Operating Income

\$131M
EBITDA

31.12.20

**Leviathan Phase 1A
value for Ratio (15%)¹**

\$1.5Bn
NPV 10%

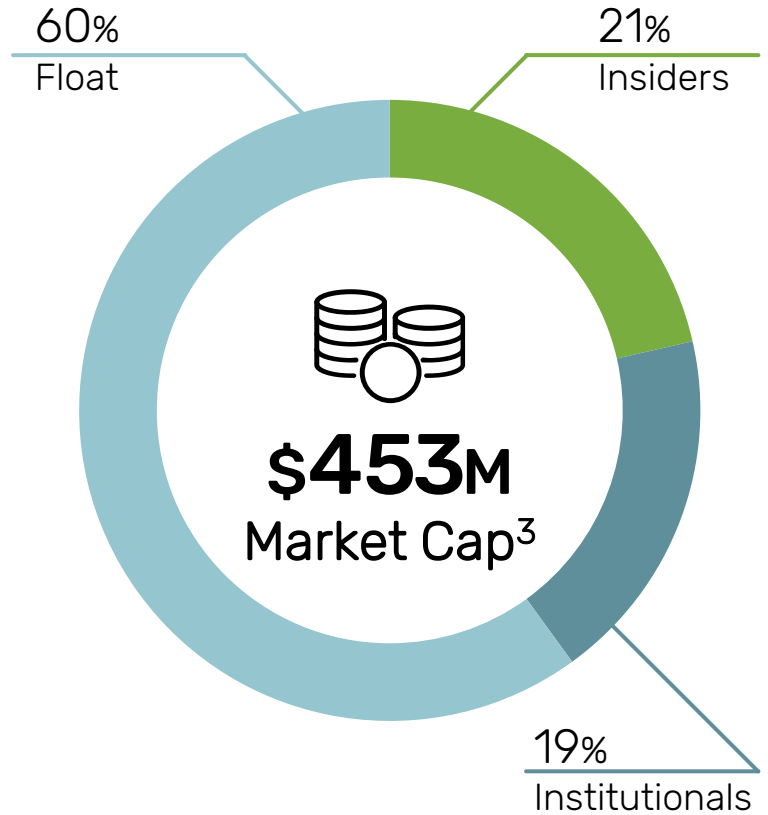
\$1.8Bn
NPV 7.5%

31.12.20

**Optimal and
conservative capital
structure**

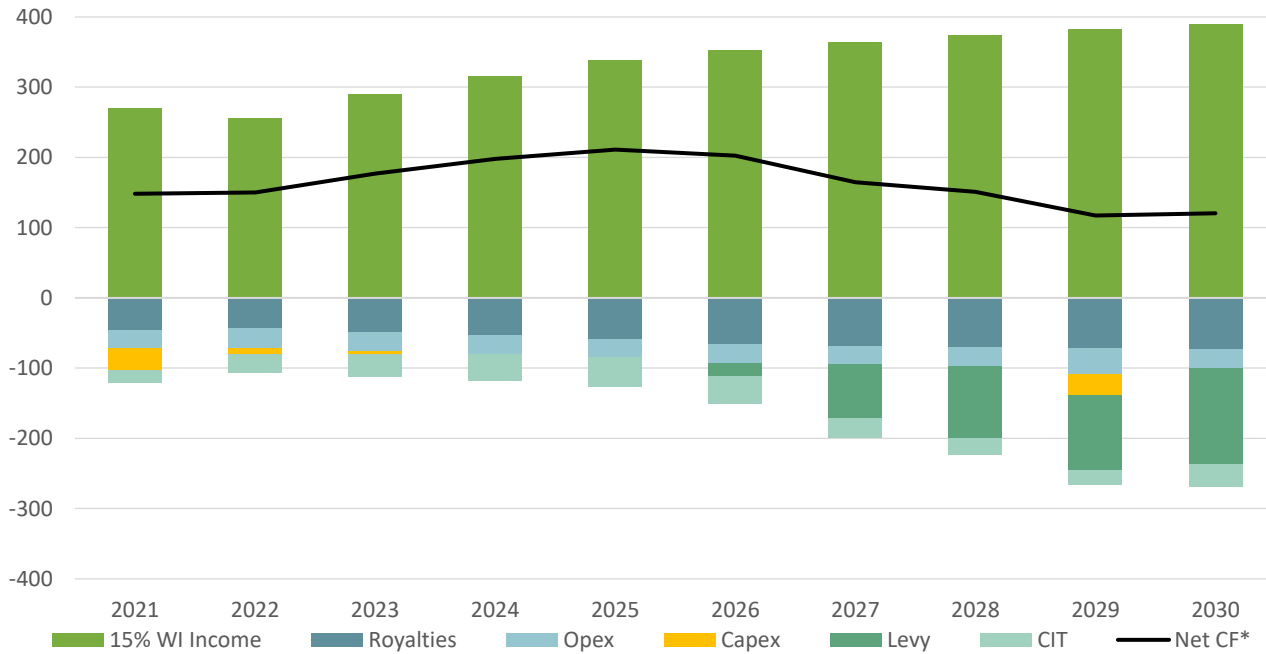
\$142M
Cash & Cash
Equivalents²

\$700M
Net Debt



PHASE 1A LONG-TERM & STABLE ROBUST CASH FLOW

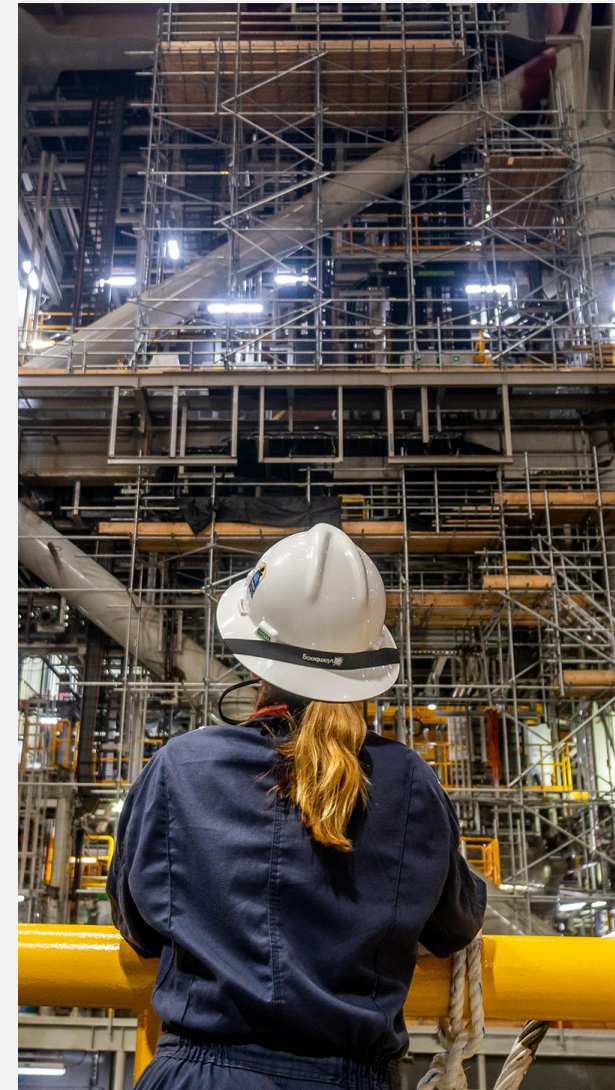
Ratio's 10 years Net Cash Flow forecast (2P+2C)¹



Phase 1A value for Ratio (15%)²

NPV 10%
\$1.5Bn

NPV 7.5%
\$1.8Bn



Majority of GSPAs include TOP and floor price protection



Limited exposure to oil price volatility



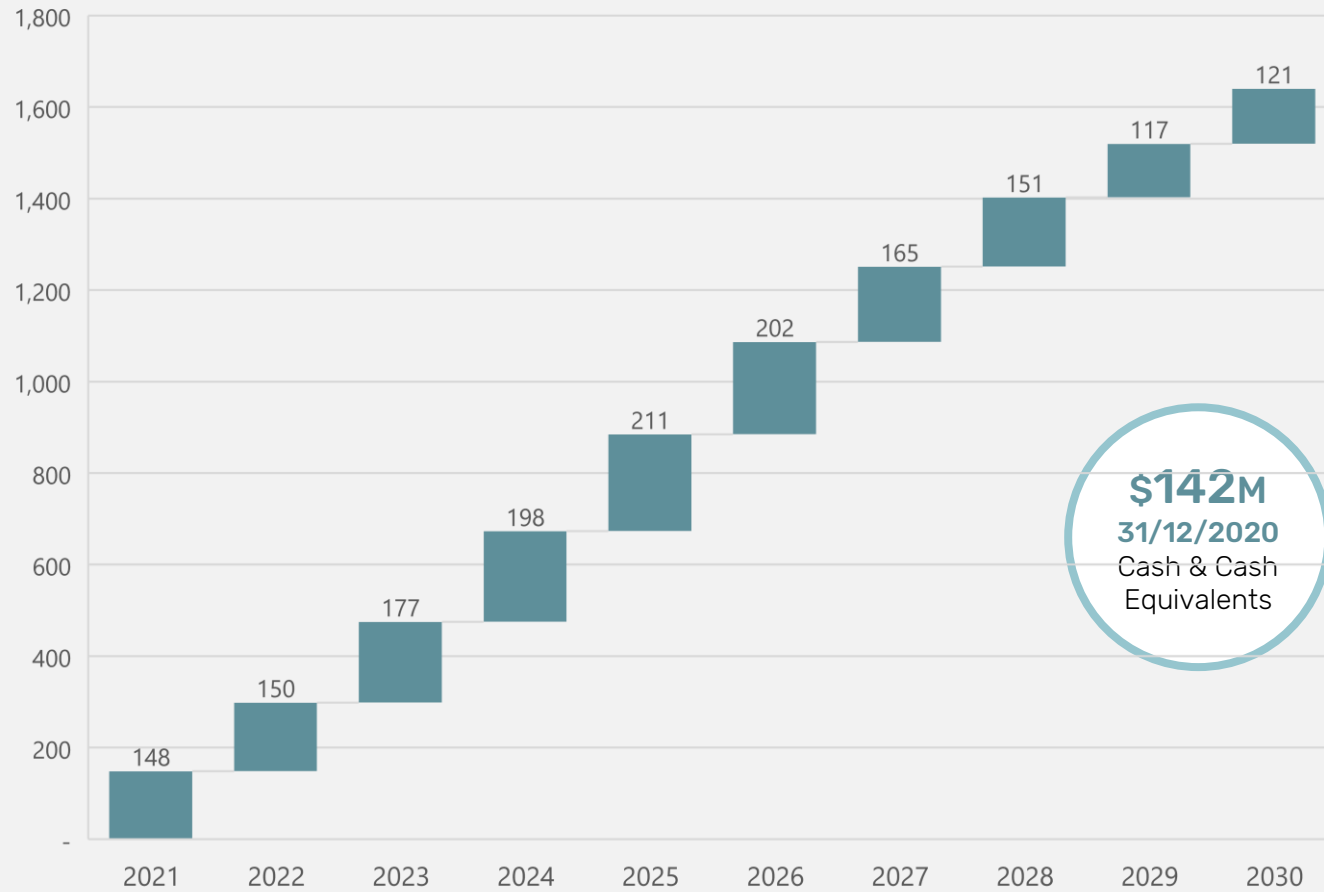
Low maintenance capex thanks to the top quality of the project

1. As per the Partnership's immediate report dated March 10, 2021 "Leviathan discounted cash flow projections" and based on NSAI's 2P+2C estimate. Net Cash Flow represents undiscounted Ratio's revenues less royalties, operating expenses, capex and taxes before debt service (principal & interest) & other expenses
2. Forecast assumptions are until 2064

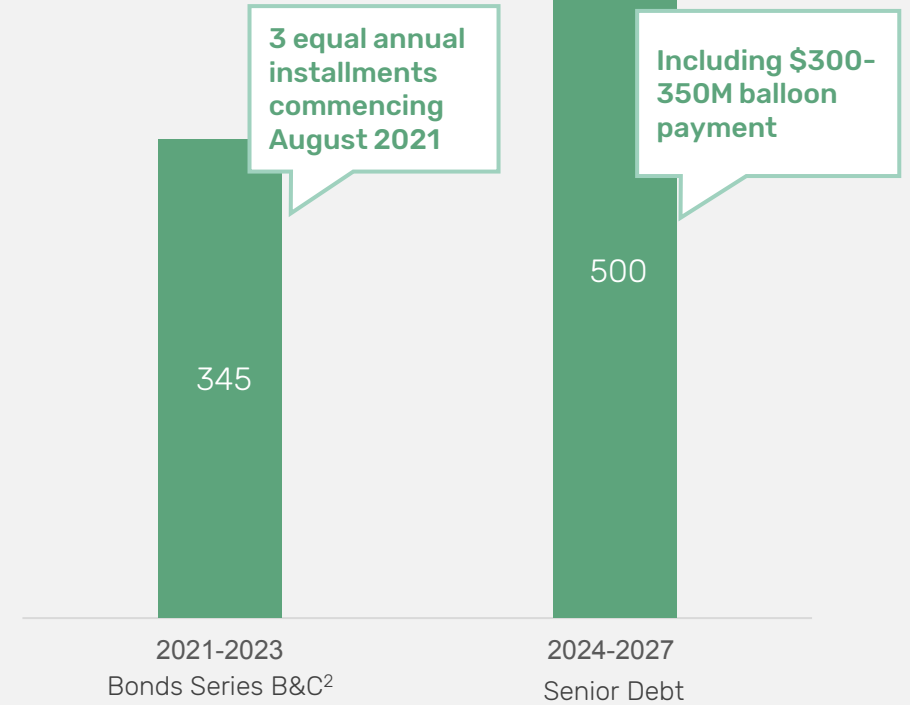
STRONG ABILITY TO SERVICE DEBT



Cumulative UFCF¹ > \$1.6Bn (2P+2C)



Total Debt (\$M)





KEY TERMS FOR SENIOR DEBT FACILITY



A VOTE OF CONFIDENCE IN RATIO & THE LEVIATHAN PROJECT with attractive refinanced loan facility in the midst of Covid-19



Provided by a consortium of **8 LEADING INTERNATIONAL AND LOCAL BANKS**



SIGNIFICANT DEBT FLEXIBILITY

- (1) Early repayment option
- (2) Principle 3-year grace period
- (3) \$450M accordion for future Leviathan phases



Type	Senior Secured Revolving Credit Facility
Facility Amount	\$500M
Loan Framework	\$650M
Term	7 years
Interest Rate	LIBOR+3.5%
Balloon	\$300-350M

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